

Environmental product declaration

in accordance with ISO 14025 and EN 15804+A2

PP Smooth Cable Proctection Pipes Red





The Norwegian EPD Foundation

Owner of the declaration: Pipelife Sverige AB

Product: PP Smooth Cable Proctection Pipes Red

Declared unit: 1 kg

This declaration is based on Product Category Rules: CEN Standard EN 15804:2012+A2:2019 serves as core PCR

NPCR Part A: Construction products and services

Program operator: The Norwegian EPD Foundation

Declaration number: NEPD-5459-4758-EN

Registration number: NEPD-5459-4758-EN

Issue date: 27.11.2023

Valid to: 27.11.2028

EPD Software: LCA.no EPD generator ID: 72588



General information

Product PP Smooth Cable Proctection Pipes Red

Program operator:

Post Box 5250 Majorstuen, 0303 Oslo, Norway The Norwegian EPD Foundation Phone: +47 23 08 80 00 web: post@epd-norge.no

Declaration number:

NEPD-5459-4758-EN

This declaration is based on Product Category Rules:

CEN Standard EN 15804:2012+A2:2019 serves as core PCR NPCR Part A: Construction products and services

Statement of liability:

The owner of the declaration shall be liable for the underlying information and evidence. EPD Norway shall not be liable with respect to manufacturer information, life cycle assessment data and evidences.

Declared unit:

1 kg PP Smooth Cable Proctection Pipes Red

Declared unit with option:

A1, A2, A3, A4, A5, C1, C2, C3, C4, D

Functional unit:

Smooth multi layer pipe with conical socket included

General information on verification of EPD from EPD tools:

Independent verification of data, other environmental information and the declaration according to ISO 14025:2010, § 8.1.3 and § 8.1.4. Verification of each EPD is made according to EPD-Norway's guidelines for verification and approval requiring that tools are i) integrated into the company's environmental management system, ii) the procedures for use of the EPD tool are approved by EPD-Norway, and iii) the process is reviewed annually by an independent third party verifier. See Appendix G of EPD-Norway's General Programme Instructions for further information on EPD tools

Verification of EPD tool:

Independent third party verification of the EPD tool, background data and test-EPD in accordance with EPDNorway's procedures and guidelines for verification and approval of EPD tools. Approval number: NEPDT49.

Third party verifier:

Vito D'Incognito, Take Care International

(no signature required)

Owner of the declaration:

Pipelife Sverige AB Contact person: Phone: +46 513 22114 e-mail: yvette.lennartsson@pipelife.com

Manufacturer:

Pipelife Sverige AB

Place of production:

Pipelife Sverige AB Box 50 SE-524 02 Ljung , Sweden

Management system: EN ISO 9001:2015 and EN ISO 14001:2015

Organisation no:

SE556087042901

Issue date:

27.11.2023

Valid to: 27.11.2028

Year of study:

2022

Comparability:

EPD of construction products may not be comparable if they not comply with EN 15804 and seen in a building context.

Development and verification of EPD:

The declaration is created using EPD tool lca.tools ver EPD2022.03, developed by LCA.no. The EPD tool is integrated in the company's management system, and has been approved by EPD Norway.

Developer of EPD: Yvette Lennartsson

Reviewer of company-specific input data and EPD: Bjørn Svensson

Approved:

Håkon Hauan, CEO EPD-Norge

Product

Product description:

Smooth PP cable protection pipes red, in 6m lenghts.

Product specification

70023850, 70023851, 70023852, 70023853, 70023854, 70023855, 70023856, 70023857

Product related data to be found at Pipelife Sverige AB product catalogue https://catalog.pipelife.com/dk

Materials	kg	%
Pigments	0,05	5,00
Polypropylene (PP)	0,95	95,00
Total	1,00	

Technical data:

PP material with density 905 kg/m3.

Market:

Europe, with scenario made for the Danish market.

Reference service life, product

Lifetime on product calculated more than 100 years.

Reference service life, building or construction works

LCA: Calculation rules

Declared unit:

1 kg PP Smooth Cable Proctection Pipes Red

Cut-off criteria:

All major raw materials and all the essential energy is included. The production processes for raw materials and energy flows with very small amounts (less than 1%) are not included. These cut-off criteria do not apply for hazardous materials and substances.

Allocation:

The allocation is made in accordance with the provisions of EN 15804:2012+A2:2019. Incoming energy and water and waste production in-house is allocated equally among all products through mass allocation. Effects of primary production of recycled materials is allocated to the main product in which the material was used. The recycling process and transportation of the material is allocated to this analysis.

Data quality:

Specific data for the product composition are provided by the manufacturer. The data represent the production of the declared product and were collected for EPD development in the year of study. Background data is based on EPDs according to EN 15804 and different LCA databases. The data quality of the raw materials in A1 is presented in the table below.

Materials	Source	Data quality	Year
Pigments	ecoinvent 3.6	Database	2019
Polypropylene (PP)	ecoinvent 3.6	Database	2019

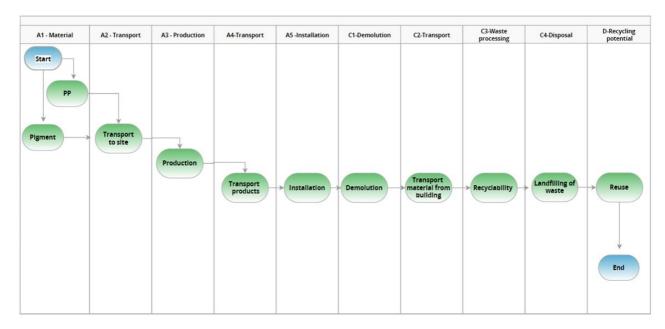


	Pi	roduct stag	je		uction ion stage		Use stage				End of life stage				Beyond the system boundaries		
Raw	materials	Transport	Manufacturing	Transport	Assembly	Use	Maintenance	Repair	Replacement	Refurbishment	Operational energy use	Operational water use	De- construction demolition	Transport	Waste processing	Disposal	Reuse-Recovery- Recycling-potential
	A1	A2	A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
	Х	Х	Х	Х	Х	MND	MND	MND	MND	MND	MND	MND	Х	Х	Х	Х	Х

System boundaries (X=included, MND=module not declared, MNR=module not relevant)

System boundary:

Process A1-D PP Smooth Cable Protection Pipes SRN/SRS



Additional technical information:



LCA: Scenarios and additional technical information

The following information describe the scenarios in the different modules of the EPD.

A5 = 5 % product losses during installation are estimated by the company. According to NPCR 028, other activities such as excavating/backfilling trenches and other additional materials are not included, these are expected to be included at construction level assessments.

C1 = According to NPCR 028, other activities such as excavating/backfilling trenches and other additional materials are not included, these are expected to be included at construction level assessments. This module can therefore be included with zero impact.

C2 = Estimated transport of product 100 km.

C3 - C4 = Waste treatment of the product follows the default values provided in EN 50693, Product Category Rules for life cycle assessments of electronic and electrical products and systems, table G.4. This table specified how different types of raw materials used in A1 will likely be treated during the end-of-life of the product. Waste treatments in C3 include material recycling and incineration with and without energy recovery and fly ash extraction. Disposal in C4 consist of landfilling of different waste fractions and of ashes.

D = The recyclability of metals and plastics allows the producers a credit for the net scrap that is produced at the end of a product's life. The benefits from recycling of net scrap are described in formula from EN 15804:2012+A2:2019. Substitution of heat and electricity generated by the incineration with energy recovery of plastics is also calculated in module D.

Transport from production place to user (A4)	Capacity utilisation (incl. return) %	Distance (km)	Fuel/Energy Consumption	Unit	Value (Liter/tonne)
Truck, over 32 tonnes, EURO 6 (km)	53,3 %	100	0,023	l/tkm	2,30
Assembly (A5)	Unit	Value			
Product loss during installation (percentage of cable pipe)	Units/DU	0,05			
Transport to waste processing (C2)	Capacity utilisation (incl. return) %	Distance (km)	Fuel/Energy Consumption	Unit	Value (Liter/tonne)
Truck, 16-32 tonnes, EURO 6 (km)	36,7 %	100	0,043	l/tkm	4,30
Waste processing (C3)	Unit	Value			
Waste treatment of plastic mixture, incineration with energy recovery and fly ash extraction (kg)	kg	0,03			
Waste treatment of polypropylene (PP), incineration with energy recovery and fly ash extraction (kg)	kg	0,48			
Disposal (C4)	Unit	Value			
Landfilling of ashes from incineration of Plastic mixture, process per kg ashes and residues (kg)	kg	0,00			
Landfilling of ashes from incineration of Polypropylene (PP), process per kg ashes and residues (kg)	kg	0,01			
Landfilling of plastic mixture (kg)	kg	0,63			
Benefits and loads beyond the system boundaries (D)	Unit	Value			
Substitution of electricity (MJ)	MJ	0,81			
Substitution of thermal energy, district heating (MJ)	MJ	12,28			

LCA: Results

The LCA results are presented below for the declared unit defined on page 2 of the EPD document.

Envir	Environmental impact												
	Indicator	Unit	A1	A2	A3	A4	A5	C1	C2	C3	C4	D	
P	GWP-total	kg CO ₂ - eq	1,90E+00	1,05E-01	8,61E-02	8,72E-03	1,72E-01	0	1,63E-02	1,27E+00	7,22E-02	-7,38E-02	
P	GWP-fossil	kg CO ₂ - eq	1,89E+00	1,05E-01	8,20E-02	8,71E-03	1,71E-01	0	1,63E-02	1,27E+00	7,22E-02	-7,12E-02	
P	GWP-biogenic	kg CO ₂ - eq	8,54E-03	4,30E-05	1,25E-03	3,73E-06	4,93E-04	0	6,76E-06	1,13E-05	6,78E-06	-1,47E-04	
P	GWP-luluc	kg CO ₂ - eq	4,62E-04	3,12E-05	2,82E-03	2,65E-06	1,66E-04	0	5,81E-06	1,77E-06	1,51E-06	-2,45E-03	
Ò	ODP	kg CFC11 - eq	3,04E-08	2,42E-08	2,58E-08	2,10E-09	4,35E-09	0	3,70E-09	1,08E-09	2,03E-09	-5,19E-03	
	AP	mol H+ -eq	6,55E-03	4,39E-04	5,39E-04	2,80E-05	3,89E-04	0	4,69E-05	1,66E-04	5,11E-05	-5,86E-04	
	EP-FreshWater	kg P -eq	2,66E-05	8,01E-07	4,44E-06	6,93E-08	1,61E-06	0	1,31E-07	1,13E-07	7,47E-08	-6,33E-06	
÷	EP-Marine	kg N -eq	1,09E-03	1,32E-04	1,32E-04	6,14E-06	7,66E-05	0	9,29E-06	7,92E-05	9,24E-05	-1,92E-04	
	EP-Terrestial	mol N - eq	1,21E-02	1,46E-03	1,56E-03	6,85E-05	8,11E-04	0	1,04E-04	8,53E-04	2,02E-04	-2,07E-03	
	РОСР	kg NMVOC -eq	5,79E-03	4,67E-04	4,07E-04	2,69E-05	3,48E-04	0	3,98E-05	2,05E-04	7,27E-05	-5,72E-04	
-60-	ADP- minerals&metals ¹	kg Sb - eq	1,63E-05	1,89E-06	2,26E-06	1,55E-07	1,04E-06	0	4,51E-07	5,08E-08	5,15E-08	-7,08E-07	
B	ADP-fossil ¹	MJ	6,83E+01	1,62E+00	5,55E+00	1,41E-01	3,80E+00	0	2,47E-01	9,01E-02	1,51E-01	-1,02E+00	
%	WDP ¹	m ³	5,60E+01	1,28E+00	5,17E+02	1,08E-01	2,88E+01	0	2,39E-01	2,49E-01	1,29E+00	-1,27E+01	

GWP-total = Global Warming Potential total; GWP-fossil = Global Warming Potential fossil fuels; GWP-biogenic = Global Warming Potential biogenic; GWP-luluc = Global Warming Potential land use and land use change; ODP = Depletion potential of the stratospheric ozone layer; AP = Acidification potential, Accumulated Exceedance; EP-freshwater = Eutrophication potential, fraction of nutrients reaching freshwater end compartment: EP-marine = Eutrophication potential, fraction of nutrients reaching marine end compartment; EP-terrestrial = Eutrophication potential, Accumulated Exceedance; POCP = Formation potential of tropospheric ozone; ADP-minerals&metals = Abiotic depletion potential for non-fossil resources; ADP-fossil = Abiotic depletion for fossil resources potential; WDP = Water (user) deprivation potential, deprivation-weighted water consumption

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

1. The results of this environmental impact indicator shall be used with care as the uncertainties on these results are high or as there is limited experienced with the indicator

Remarks to environmental impacts

The products are produced on 100% renewable energy according mass balance principle.



Addi	tional e	nvironmental i	mpact indi	cators								
Ind	icator	Unit	A1	A2	A3	A4	A5	C1	C2	C3	C4	D
	PM	Disease incidence	5,69E-08	9,06E-09	6,87E-09	8,00E-10	3,78E-09	0	1,00E-09	7,71E-10	1,01E-09	-3,55E-08
	IRP ²	kgBq U235 -eq	3,37E-02	7,10E-03	1,76E-01	6,18E-04	1,09E-02	0	1,08E-03	1,63E-04	7,27E-04	-6,50E-03
	ETP-fw ¹	CTUe	9,17E+00	1,19E+00	3,13E+00	1,03E-01	7,11E-01	0	1,83E-01	3,68E-01	1,86E-01	-5,54E+00
40.** 40.**	HTP-c ¹	CTUh	3,85E-10	0,00E+00	1,32E-10	0,00E+00	2,80E-11	0	0,00E+00	3,10E-11	5,00E-12	-1,02E-10
48 00	HTP-nc ¹	CTUh	1,10E-08	1,16E-09	3,13E-09	1,00E-10	8,38E-10	0	2,00E-10	1,19E-09	1,35E-10	-5,31E-09
ò	SQP ¹	dimensionless	1,78E+00	1,79E+00	2,35E+00	1,62E-01	3,36E-01	0	1,73E-01	1,18E-02	5,63E-01	-6,81E+00

PM = Particulate Matter emissions; IRP = Ionizing radiation – human health; ETP-fw = Eco toxicity – freshwater; HTP-c = Human toxicity – cancer effects; HTP-nc = Human toxicity – non cancer effects; SQP = Potential Soil Quality Index (dimensionless)

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

1. The results of this environmental impact indicator shall be used with care as the uncertainties on these results are high or as there is limited experienced with the indicator

2. This impact category deals mainly with the eventual impact of low dose ionizing radiation on human health of the nuclear fuel cycle. It does not consider effects due to possible nuclear accidents, occupational exposure nor due to radioactive waste disposal in underground facilities. Potential ionizing radiation from the soil, from radon and from some construction materials is also not measured by this indicator.

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Resource	e use											
	licator	Unit	A1	A2	A3	A4	A5	C1	C2	C3	C4	D
î, G	PERE	MJ	9,51E-01	2,07E-02	2,46E+00	1,78E-03	1,72E-01	0	3,54E-03	2,94E-03	7,05E-03	-6,29E+00
A	PERM	MJ	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0	0,00E+00	0,00E+00	0,00E+00	0,00E+00
° ↓	PERT	MJ	9,51E-01	2,07E-02	2,46E+00	1,78E-03	1,72E-01	0	3,54E-03	2,94E-03	7,05E-03	-6,29E+00
B	PENRE	MJ	3,98E+01	1,63E+00	5,63E+00	1,41E-01	2,38E+00	0	2,47E-01	9,01E-02	1,51E-01	-1,02E+00
.Åe	PENRM	MJ	3,11E+01	0,00E+00	0,00E+00	0,00E+00	1,56E+00	0	0,00E+00	0,00E+00	0,00E+00	0,00E+00
IA	PENRT	MJ	7,10E+01	1,63E+00	5,63E+00	1,41E-01	3,94E+00	0	2,47E-01	9,01E-02	1,51E-01	-1,02E+00
	SM	kg	0,00E+00	0,00E+00	1,34E-03	0,00E+00	7,02E-05	0	0,00E+00	0,00E+00	6,86E-05	0,00E+00
2	RSF	MJ	5,35E-02	7,25E-04	1,28E-02	6,23E-05	3,37E-03	0	1,26E-04	7,82E-05	1,48E-04	-1,10E-03
Ū.	NRSF	MJ	5,63E-03	2,45E-03	3,34E-02	2,09E-04	2,19E-03	0	4,52E-04	0,00E+00	1,92E-03	-3,73E-01
\$	FW	m ³	1,97E-02	1,84E-04	5,95E-02	1,61E-05	4,00E-03	0	2,64E-05	2,95E-04	1,85E-04	-7,57E-03

PERE = Use of renewable primary energy excluding renewable primary energy resources used as raw materials; PERM = Use of renewable primary energy resources used as raw materials; PERT = Total use of renewable primary energy resources; PENRE = Use of non renewable primary energy excluding non-renewable primary energy resources; SENRE = Use of non renewable primary energy resources; SENRE = Use of secondary materials; PENRT = Total use of non renewable primary energy resources; SM = Use of secondary materials; RERT = Total use of non renewable primary energy resources; SM = Use of secondary materials; RERT = Use of renewable secondary fuels; NRSF = Use of non-renewable secondary fuels; FW = Net use of fresh water

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

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End of li	fe - Waste											
Ind	licator	Unit	A1	A2	A3	A4	A5	C1	C2	C3	C4	D
A	HWD	kg	1,11E-03	8,84E-05	3,10E-03	7,74E-06	8,15E-04	0	1,27E-05	0,00E+00	1,20E-02	-4,78E-05
Ū	NHWD	kg	5,64E-02	1,35E-01	2,13E-02	1,23E-02	4,31E-02	0	1,20E-02	0,00E+00	6,32E-01	-2,41E-02
2	RWD	kg	2,90E-05	1,11E-05	7,91E-05	9,66E-07	6,09E-06	0	1,68E-06	0,00E+00	9,89E-07	-5,33E-06

HWD = Hazardous waste disposed; NHWD = Non-hazardous waste disposed; RWD = Radioactive waste disposed

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

End of life	nd of life - Output flow													
Indic	ator	Unit	A1	A2	A3	A4	A5	C1	C2	C3	C4	D		
\otimes	CRU	kg	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0	0,00E+00	0,00E+00	0,00E+00	0,00E+00		
\$	MFR	kg	0,00E+00	0,00E+00	1,76E-04	0,00E+00	1,16E-05	0	0,00E+00	0,00E+00	5,61E-05	0,00E+00		
DF	MER	kg	0,00E+00	0,00E+00	1,09E-03	0,00E+00	2,51E-02	0	0,00E+00	5,00E-01	1,37E-06	0,00E+00		
5D	EEE	MJ	0,00E+00	0,00E+00	7,37E-03	0,00E+00	4,10E-02	0	0,00E+00	8,12E-01	8,89E-05	0,00E+00		
DŪ	EET	MJ	0,00E+00	0,00E+00	1,12E-01	0,00E+00	6,20E-01	0	0,00E+00	1,23E+01	1,35E-03	0,00E+00		

CRU = Components for re-use; MFR = Materials for recycling; MER = Materials for energy recovery; EEE = Exported energy electrical; EET = Exported energy thermal

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

Biogenic Carbon Content										
Indicator	Unit	At the factory gate								
Biogenic carbon content in product	kg C	0,00E+00								
Biogenic carbon content in accompanying packaging	kg C	0,00E+00								

Note: 1 kg biogenic carbon is equivalent to 44/12 kg CO2



Additional requirements

Greenhouse gas emissions from the use of electricity in the manufacturing phase

National production mix from import, low voltage (production of transmission lines, in addition to direct emissions and losses in grid) of applied electricity for the manufacturing process (A3).

Electricity mix	Data source	Amount	Unit
Electricity, Sweden (kWh)	ecoinvent 3.6	54,94	g CO2-eq/kWh

Dangerous substances

The product contains no substances given by the REACH Candidate list.

Indoor environment

Additional Environmental Information

Additional e	Additional environmental impact indicators required in NPCR Part A for construction products											
Indicator	Unit	A1	A2	A3	A4	A5	C1	C2	C3	C4	D	
GWPIOBC	kg CO ₂ -eq	1,77E+00	1,05E-01	6,09E-02	8,72E-03	1,61E-01	0	1,63E-02	1,27E+00	8,92E-04	-7,27E-02	

GWP-IOBC: Global warming potential calculated according to the principle of instantaneous oxidation. In order to increase the transparency of biogenic carbon contribution to climate impact, the indicator GWP-IOBC is required as it declares climate impacts calculated according to the principle of instantaneous oxidation. GWP-IOBC is also referred to as GWP-GHG in context to Swedish public procurement legislation.



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and norway	Program operator and publisher		Phone:	+47 23 08 80 00
C epd-norway	The Norwegian EPD Foundation		e-mail:	post@epd-norge.no
Global Program Operator	Post Box 5250 Majorstuen, 0303 Oslo, Norway		web:	www.epd-norge.no
	Owner of the declaration:	Phone:	+46 51	13 22114
PIPELIFE 🜔	Pipelife Sverige AB	e-mail:	yvette.	lennartsson@pipelife.com
	Box 50 , SE-524 02 Ljung	web:		
LCA	Author of the Life Cycle Assessment		Phone:	+47 916 50 916
	LCA.no AS		e-mail:	post@lca.no
	Dokka 6B, 1671		web:	www.lca.no
LCA	Developer of EPD generator		Phone:	+47 916 50 916
	LCA.no AS		e-mail:	post@lca.no
	Dokka 6B,1671 Kråkerøy		web:	www.lca.no
ECO PLATFORM	ECO Platform		web:	www.eco-platform.org
	ECO Portal		web:	ECO Portal